North Carolina Transmission Planning Collaborative Oversight / Steering Committee (OSC) Meeting Highlights February 16, 2011 Teleconference 10:00 am EPT

David Beam, Chair **NCEMC Ed Ernst Duke Energy Bob Pierce Duke Energy Greg Locke ElectriCities Andy Fusco ElectriCities** Mark Byrd **Progress Energy** Sam Waters **Progress Energy** Rich Wodyka **ITP**

Administrative

- The January 18, 2010 OSC Meeting Minutes and Highlights were approved.
- The OSC agreed to change the April OSC meeting date from April 21st to April 14th from 2:00 to 4:00 pm.

OSC Items

Regulatory Update

• The OSC discussed recent announcements from the NC Governor, the Department of Interior and the Department of Energy regarding wind development off the coast of NC. The OSC will continue to track the potential impacts of these announcements on the NCTPC process.

Other Joint Planning Activities

- Ed Ernst reported that the Eastern Interconnection Planning Collaborative (EIPC) held a recent Stakeholder Steering Committee (SSC) meeting on February 7-8, 2011. The focus of this SSC meeting was:
 - Finalize the BAU Model inputs to hand off to CRA.
 - Understand the baseline infrastructure transfer limits methodology.

- -Finalize the key elements of the remaining seven future scenario studies and data needs.
- The next SSC meeting will take place March 28-29, 2011, in Chicago, IL. Updated information on the EIPC activities can be found on the website (www.eipconline.com).
- Sam Waters reported on the Progress/ Duke / AEP study activities. The group recently had a series of meetings to finalize the scope and timeline of the transmission reliability study. The group has begun to exchange data to develop the combined study case which will include economic dispatch information supplied by PJM. Sam will send the OSC the study scope document once it gets finalized by the parties. The OSC requested that Rich Wodyka contact PJM to encourage their involvement in this study with AEP.
- Sam Waters reported that the NC Transmission Owners and SC Transmission Owners study analysis has been completed. The parties are preparing the study report and Sam expects the NC and SC Transmission Owners group to distribute the report to interested stakeholders in the April timeframe. Once the study report is released to all stakeholders the NC SC Transmission Owners will invite stakeholders to review the report and provide comments on what additional things this group should analyze.
- Ed Ernst reported that the SIRPP continues to work on the five selected study scenarios in accordance with the approved 2010 -2011 scope of work based on proposals submitted by stakeholders. A report on the study results is expected in the May timeframe.
- Rich Wodyka reported that the PWG is working with PJM to incorporate a peak economic dispatch into the NCTPC 2011 study models.

TAG / ITP Update

Website Transfer

 Sam Waters reported that he is still working with the Accenture staff to transfer the domain name. Rich Wodyka will again contact Accenture to try to get this situation resolved.

TUUSSO Information Request

 The OSC discussed the TUUSSO information request for transmission and distribution system maps. The OSC denied this information request in accordance with restrictions for distributing CEII information. The OSC directed Rich Wodyka to inform the requesting party of the OSC decision and encourage them to seek this type of information through the appropriate FERC process for distribution of CEII information.

2011 Study Scope

- The OSC reviewed and discussed the comments submitted by TAG members on the proposed 2011 Study Scope. Based on the discussion, the OSC agreed to revise the scope of the proposed wind scenario. The revised wind scenario will be adjusted to evaluate 5000 MW of off-shore wind power injected into the Bayboro and Morehead City substations. Rich Wodyka will update the TAG members that submitted comments on the 2011 Study Scope.
- Rich Wodyka reported that he received one Enhanced Transmission Access Scenario request by the February 7th deadline. Rich discussed the request with the submitting party to clarify their proposed scenario. After the discussion, the submitting party withdrew their requested scenario because it involved current system operations not future system conditions.

2011 NCTPC Study Activities

 Bob Pierce reported that the PWG is proceeding with the development of the system models for the 2016 Summer and 2016/2017 Winter cases for a near term reliability analysis and the 2021 cases for a longer term reliability analysis.

Future Meeting Schedule

The OSC reviewed the following updated meeting schedule.

Date	Time	Location
March 17, 2011	10 am – 12 am	Conference call
April 14, 2011	2 pm – 4 pm	Conference call
May 24, 2011	10 am – 4 pm	Raleigh –NCEMC (TAG)
June 17, 2011	10 am – 12 am	Conference call